

Operational Period
Today's Date

3/8/2015
3/9/2015

Operational Shift Start 0730
Operational Shift Stop 1830

JP Energy Development Co			Frac tank recovery			Soil recovery	Bag material			Equipment					Offsite Disposal		Comments
Date	Total oil recovered to date (bbls)	Daily Crude oil Recovery	Oily liquid - mixture (bbl)	Water (bbl)	Oil (bbls) Recovered daily	Solids (bbl) - soil	Bags collected per day	Total bags collected	Bagged oil volume per day ** See formula	Personnel	Skimmers	Vac-truck	Wash Down Pumps	Heavy Equipment	Water (bbl)	Oil (bbl)	BBL total recovered
Friday 1/30/15	0	0	0	0	0		0	0	0	17	2	5	0	4			approximate amount on ground
Saturday 1/31/15	22	22	214	192	22		0	0	0	33	3	7	5	9	178	22	large water settlement
Sunday 2/1/15	22	0	214	214	0		0	0	0	45	3	7	5	8			
Monday 2/2/15	34	12	250	238	12		0	0	0	46	4	7	5	9			
Tuesday 2/3/15	349	315	212	146	66	182	1050	1050	67	73	4	5	6	9			
Wednesday 2/4/15	417	68	327	316	11		900	1950	57	81	4	4	6	7			
Thursday 2/5/15	446	29	333	328	5		375	2325	24	38	4	4	6	7			
Friday 2/6/15	470	25	75	70	5		500	2825	20	77	4	4	6	6	263		*bag-to-barrel estimate adjusted to show 50% instead of 80% oil per bag as of 2/6. 263 bbl taken to carter county disposal.
Saturday 2/7/15	503	33	106	102	4		800	3625	29	67	4	3	6	5			*bag-to-barrel estimate adjusted to show 45% instead of 50% oil per bag as of 2/7
Sunday 2/8/15	539	36	294	188	4		900	4525	32	66	4	4	6	5			20 Cubic yard shipped. Waiting of tear weight.
Monday 2/9/15	580	41	390	264	21		725	5250	20	66	4	4	6	4			Bag-to-barrel estimate adjusted to 35% weight of bag.
Tuesday 2/10/15	632	51	247	125	25		950	6200	26	69	4	4	4	4	143		Water removed and being shipped to Carter County Disposal well.
Wednesday 2/11/15	647	15	247	125	0		750	6950	15	77	2	3	3	4			Vac trucks did not off load due to low recovery amounts. Vac trucks will offload tomorrow. Formula for oil in bags changed to reflect 25% of bag weight is crude.
Thursday 2/12/15	658	11	247	125	0		575	7525	11	73	2	3	3	4			
Friday 2/13/15	670	12	247	125	0		625	8150	12	82	2	2	6	4			Operation focused on reducing creek water levels by pumping water to retention ponds.
Saturday 2/14/15	687	16	247	125	0		825	8975	16	69	1	1	6	4			Operation focused on reducing creek water levels by pumping water to retention ponds and built Dam 0 west of Dam 1 to bypass rainwater past Dam 7.
Sunday 2/15/15	702	15	247	125	0		750	9725	15	66	1	1	6	4			Debris removal and deploy 6" line from Dam 0 to Dam 8 to prepare for rain event. Moved lay flat hose from 7 to retention ponds to Dam 6.
Monday 2/16/15	715	13	247	125	0		650	10375	13	81*	0	0	0	0			*Crews were sent home with 4 Hull's guys left on site to monitor dams, pumps, and water levels. Working area was too wet and dangerous.
Tuesday 2/17/2015	729	15	247	125	0		750	11125	15	60	1	1	3	4			Recovery by vac trucks remains light. Most of the daily activities revolve around washing and flushing the banks.
Wednesday 2/18/15	738	9	247	125	0		750	11875	9	69	1	1	3	3			recovery by vac truck remains light. Debris is mostly gone. Washing activities are showing good results. %weight of oil in bag reduced to 15.
Thursday 2/19/15	743	5	247	125	0		425	12300	5	69	1	1	3	3			recovery by vac truck remains light. Debris is mostly gone. Washing activities are showing good results. %weight of oil in bag reduced to 15.
Friday 2/20/15	747	4	247	125	0		325	12625	6	82	2	2	6	4			Operation focused on reducing creek water levels by pumping water to retention ponds.
Saturday 2/21/15	751	4	247	125	0		350	12975	7	69	1	1	6	4			Operation focused on reducing creek water levels by pumping water to retention ponds and built Dam 0 west of Dam 1 to bypass rainwater past Dam 7.
Sunday 2/22/15	751	0	247	125	0		0	12975	0	66	1	1	6	4			Crews jetted and cleaned banks and the creek bottom. Rain caused a shut down of project around 1000
Monday 2/23/15	751	0	247	125	0		0	12975	0	81*	0	0	0	0			Skelton crews maintained water levels at the site. Weather was to cold to work in creek.
Tuesday 2/24/2015	751	0	247	125	0		0	12975	0	60	1	1	3	4			Skelton crews maintained water levels at the site. Weather was to cold to work in creek.
Wednesday 2/25/15	753	2	247	125	0		200	13175	2	69	1	1	3	3			Removed dam 3 and 4
Thursday 2/26/15	755	2	247	125	0		150	13325	2	69	1	1	3	3	280		Removed dam 5 and debris clean up; removed water from frac tanks and sent off for disposal
Friday 2/27/15	755	0	247	125	0		0	13325	0	24	1	1	3	3			Pump east retention pond down to dam 8. Skelton crew remained onsite to maintain water levels during snow and freezing weather conditions
Saturday 2/28/15	755	0	247	125	0		0	13325	0	6	1	1	6	4			Skeleton crew due to freezing weather conditions and snow, prep pumps for rain event
Sunday 3/1/15	755	0	247	125	0		0	13325	0	6	0	1	0	4			Skeleton crew due to freezing weather conditions and snow, Dam 0 threatened and water between 0 and 1 pumped up to retention pond to the east.
Monday 3/2/15	755	0	247	125	0		0	13325	0	24	0	1	0	4			crews cleaned in the vicinity of dam 2. boom maintenance, maintain water levels in creek, debris clean up
Tuesday 3/3/15	760	0	247	125	0		225	13550	4	24	0	1	0	4			crews cleaned in the vicinity of dam 2. boom maintenance, maintain water levels in creek, debris clean up
Wednesday 3/4/15	760	0	247	125	0		0	13550	0	6	0	1	0	4			Skeleton crew due to freezing weather conditions and snow, prep pumps for rain event
Thursday 3/5/15	760	0	247	125	0		0	13550	0	6	0	1	0	4			Skeleton crew due to freezing weather conditions and snow, aerate pits
Friday 3/6/15	762	0	247	125	0		95	13645	2	24	0	1	0	1			Aerate pits, debris clean up, decon, and remove impacted soil from flowpath in the nw
Saturday 3/7/15	764	0	247	125	0		100	13745	2	24	0	1	0	1			Aerate pits, debris clean up, decon, and remove impacted soil from flowpath in the nw, remove dam 6/8, haul stockpiles to the land farm
Sunday 3/8/15	767	0	247	125	0		200	13945	4	22	0	1	0	1			Aerate pits, debris clean up, decon, and remove impacted soil from flowpath in the nw, remove the rest of dam 6/8, haul stockpiles to the land farm